National Cybersecurity Center of Excellence Energy Sector Projects

GridSecCon 2018 10/16/2018





> Agenda

Agenda					
8:00-8:10	Welcome & Overview of NCCoE	Harry Perper			
8:10-10:30	Part I: Panel Presentations 10 min Q&A after each presentation				
8:10-8:40	NCCoE/NIST	Jim McCarthy & Michael Powell			
8:50-9:20	University of Maryland & TDi Technologies	Don Hill & Bill Johnson			
9:30-9:50	Pacific Northwest National Laboratory (PNNL)	Mark Rice			
10:00-10:30	Break				
10:30-12:00	Part II: Open Dialogue and Discussion IIoT Challenges in the Energy Space				
10:30-10:45	Introduction of Panelists	Harry Perper (Panel Moderator)			
10:45-11:45	Questions and Discussion with Panelists	Jim McCarthy Mark Rice Jon Stanford Bill Johnson Patrick Miller			
11:45-12:00	Summary of Morning, Way Ahead & Closing				

> Foundations

Collaborative Hub

The NCCoE assembles experts from businesses, academia, and other government agencies to work on critical national problems in cybersecurity. This collaboration is essential to exploring the widest range of concepts.

As a part of the NIST cybersecurity portfolio, the NCCoE has access to a wealth of prodigious expertise, resources, relationships, and experience.



Mission



NIST Information Technology Laboratory

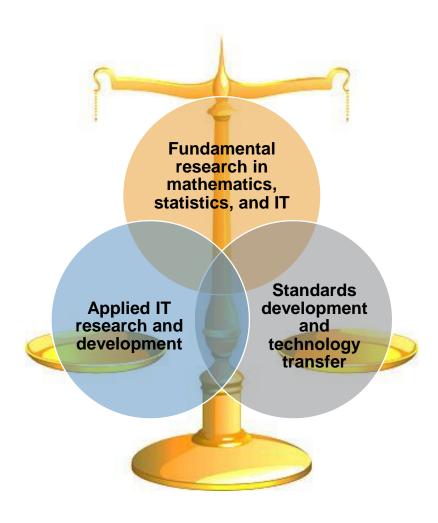
Cultivating Trust in IT and Metrology through measurements, standards and tests

ITL Programs

- Advanced Networking
- Applied and Computational Mathematics
- Cybersecurity
- Information Access
- Software and Systems
- Statistics

Collaborations with

- Industry
- Federal/State/Local Governments
- Academia



> Engagement & Business Model

DEFINE



ASSEMBLE



BUILD



ADVOCATE









OUTCOME:

Define a scope of work with industry to solve a pressing cybersecurity challenge

OUTCOME:

Assemble teams of industry orgs, govt agencies, and academic institutions to address all aspects of the cybersecurity challenge

OUTCOME:

Build a practical, usable, repeatable implementation to address the cybersecurity challenge

OUTCOME:

Advocate adoption of the example implementation using the practice guide

NCCoE Tenets



Standards-based

Apply relevant industry standards to each security implementation; demonstrate example solutions for new standards



Commercially available

Work with the technology community to identify commercially available products that can be brought together in example solutions to address challenges identified by industry



Modular

Develop components that can be easily substituted with alternates that offer equivalent input-output specifications



Usable

Design blueprints that end users can easily and cost-effectively adopt and integrate into their businesses without disrupting day-to-day operations



Repeatable

Provide a detailed practice guide including a reference design, list of components, configuration files, relevant code, diagrams, tutorials, and instructions to enable system admins to recreate the example solution and achieve the same results



Open and transparent

Use open and transparent processes to complete work; seek and incorporate public comments on NCCoE publications

> SP 1800 Series

Volume A: Executive Summary

 High-level overview of the project, including summaries of the challenge, solution, and benefits

Volume B: Approach, Architecture, and Security Characteristics

 Deep dive into challenge and solution, including approach, architecture, and security mapping to NIST Cyber Security Framework (CSF) and other relevant standards

Volume C: How-To Guide

 Detailed instructions on how to implement the solution, including components, installation, configuration, operation, and maintenance

CSF Function	CSF Subcategory	SP800-53R4 ^a	IEC/ISO 27001 ^b	CIS CSC ^c	NERC-CIP v5 ^d
Identify	ID.AM-1: Physical devices and systems within the organization are inventoried	CM-8	A.8.1.1 A.8.1.2	CSC-1	CIP-002-5.1
	ID.AM-2: Software platforms and applications within the organization are inventoried	CM-8	A.8.1.1 A.8.1.2	CSC-2	CIP-002-5.1
Protect	PR.AC-2: Physical access to assets is managed and protected	PE-2, PE-3, PE-4, PE-5, PE-6, PE-9	A.11.1.1 A.11.1.2 A.11.1.4 A.11.1.6 A.11.2.3		CIP-006-6
	PR.DS-6: Integrity checking mechanisms are used to verify software, firmware, and information integrity	SI-7	A.12.2.1 A.12.5.1 A.14.1.2 A.14.1.3		
Detect	DE.AE-1: A baseline of network operations and expected data flows for users and systems is established and managed	AC-4, CA-3, CM-2, SI-4			
	DE.AE-2: Detected events are analyzed to understand attack targets and methods	AU-6, CA-7, IR-4, SI-4	A.16.1.1 A.16.1.4		CIP-008-5
	DE.AE-3: Event data are aggregated and correlated from multiple sources and sensors	AU-6, CA-7, IR-4, IR-5, IR-8, SI-4			CIP-007-6

> Sector-Based Projects



Commerce/Retail

Energy

Financial Services

Health Care

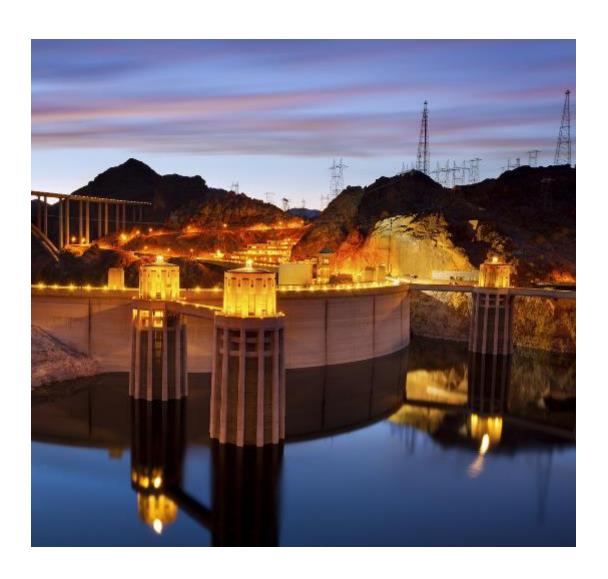
Hospitality

Manufacturing

Public Safety/First Responder

Transportation

> Energy Sector



Projects

Asset Management (Current Project)

Identity and Access Management (SP 1800-2)

Situational Awareness (SP 1800-7)

Join our Community of Interest

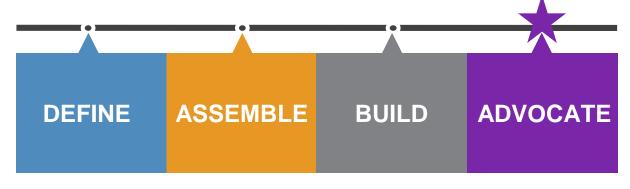
Email us at energy_nccoe@nist.gov

> Identity and Access Management: SP 1800-2

Securing networked infrastructure for the energy sector

Overview

- Electric companies need to be able to control access to their networked resources
- Identity and Access Management (IdAM) implementations are often decentralized and controlled by numerous departments within a company
- The IdAM Practice Guide shows how an electric utility can implement a converged IdAM platform to provide a comprehensive view of all users within the enterprise across all silos, and the access rights they have been granted



Project Status

Final SP 1800-2 released July 2018

Collaborate with Us

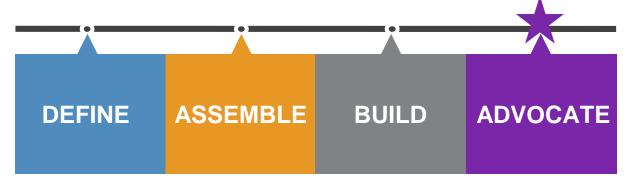
- Download NIST SP 1800-2, <u>Identity and Access</u> <u>Management for Electric Utilities</u>
- Email <u>energy_nccoe@nist.gov</u> to join the Community of Interest for this project

> Situational Awareness: SP 1800-7

Improving security for electric utilities

Overview

- Energy companies rely on operational technology to control the generation, transmission, and distribution of power
- A network monitoring solution that is tailored to the needs of control systems would reduce security blind spots
- This project explores methods energy providers can use to detect and remediate anomalous conditions, investigate the chain of events that led to the anomalies, and share findings with other energy companies



Project Status

Released draft Practice Guide SP 1800-7 in Feb 2017, comment period closed April 2017

Collaborate with Us

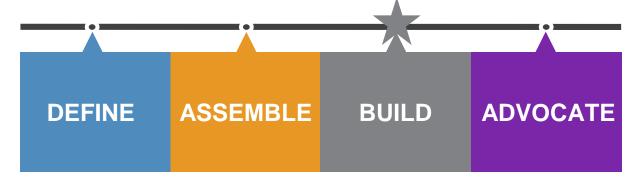
- Read SP 1800-7 <u>Situational Awareness for Electric</u> <u>Utilities</u> Practice Guide Draft
- Email <u>energy_nccoe@nist.gov</u> to join the Community of Interest for this project

Asset Management

Assessing cyber risk on OT networks

Overview

- Industrial control system assets provide command and control information as well as key functions on OT networks, therefore any vulnerabilities in these assets can present opportunities for malicious actors.
- To properly assess cybersecurity risk within the OT network, energy companies must be able to identify all of their assets, especially those that are most critical.
- This project will provide a reference architecture and an example solution for managing, monitoring, and baselining assets, and will also include information to help identify threats to these OT assets.



Project Status

Released final Project Description March 2018

Collaborate with Us

- Read <u>Energy Sector Asset Management for Electric</u> <u>Utilities, Oil & Gas Industry</u> Project Description
- Email <u>energy_nccoe@nist.gov</u> to join the Community of Interest for this project

> ESAM Project Milestones

June 2018	Build Team Kickoff	
July/August 2018	Build Architecture	
October/November 2018	Implementation	
January/February 2019	Draft ESAM Practice Guide (PG)	
March 2019	Draft ESAM Public Release	

> NCCoE ESAM Team: Contacts / Roles

Jim McCarthy	NIST/NCCoE – Principle Investigator	James.McCarthy@NIST.gov	
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Nikolas Urlab	MITRE/NCCoE – Project Engineer	NUrlab@MITRE.org	

> OT Asset Management Attributes

Asset Discovery:

establishment of a full baseline of physical and logical locations of assets

Asset Identification:

 capture of asset attributes, such as manufacturer, model, operating system (OS), Internet Protocol (IP) addresses, Media Access Control (MAC) addresses, protocols, patch-level information, and firmware versions

Asset Visibility:

 continuous identification of newly connected or disconnected devices, and IP (routable and non-routable) and serial connections to other devices

Asset Disposition:

 the level of criticality (high, medium, or low) of a particular asset, its relation to other assets within the OT network, and its communication (to include serial) with other devices

Alerting Capabilities:

detection of a deviation from the expected operation of assets

ESAM Build Team











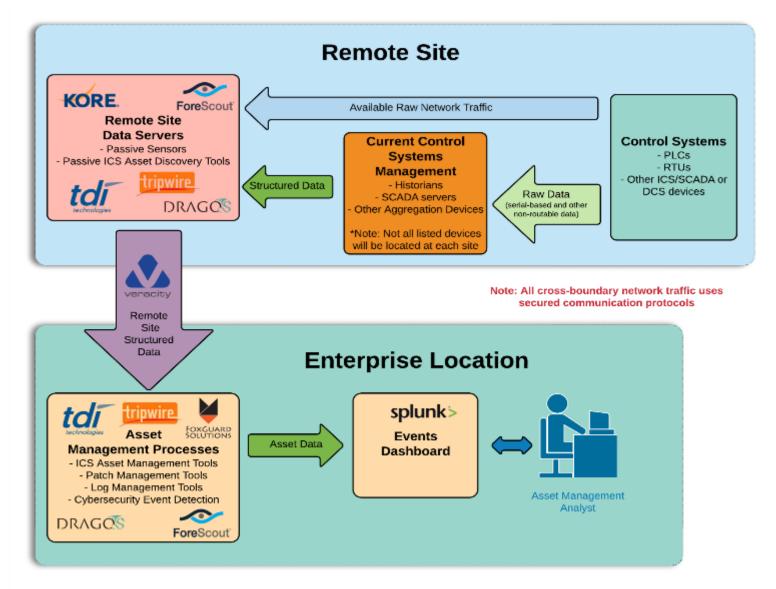




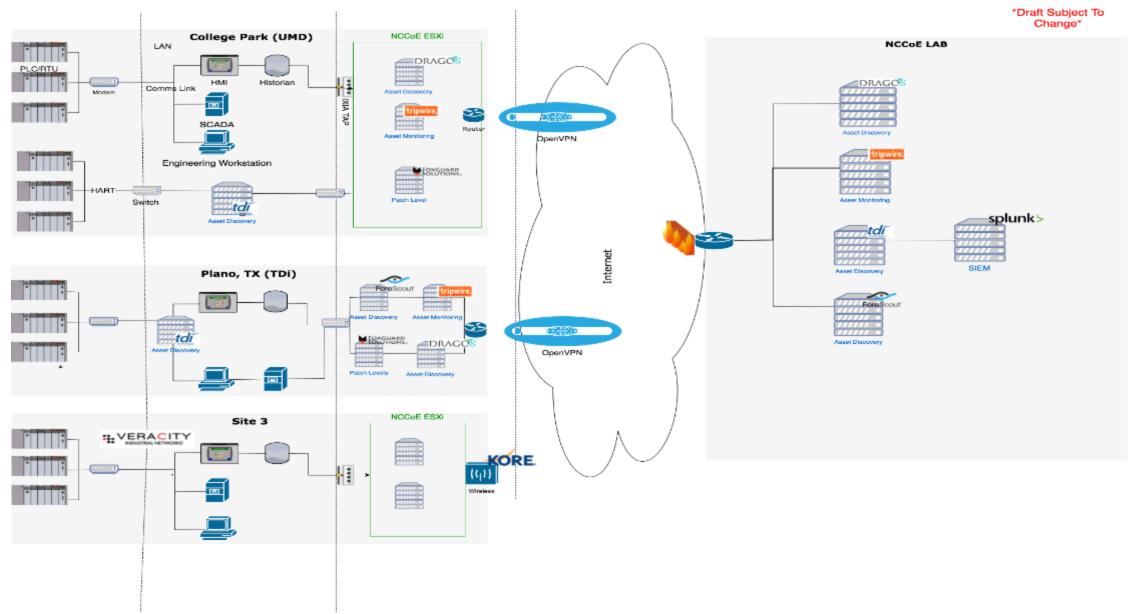




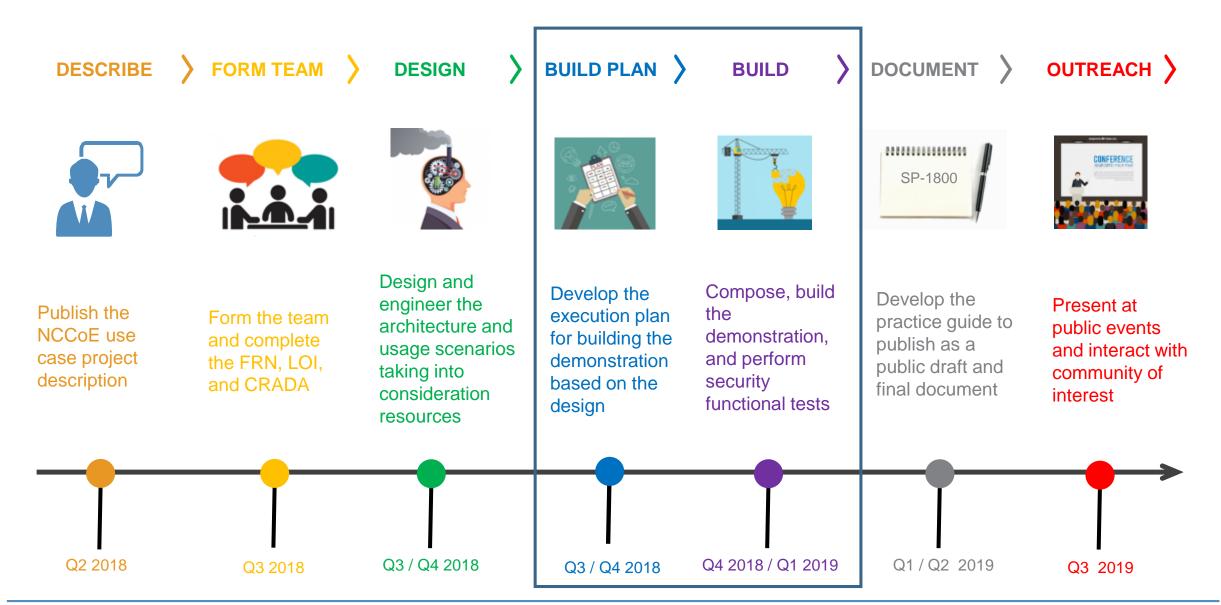
ESAM Flow Diagram



ESAM Build Architecture to Date



SAM Project Execution Timeline



Manufacturing Behavioral Anomaly Detection Use Case

NISTIR 8219: Securing Manufacturing Industrial Control Systems – Behavioral Anomaly Detection

- Single capability scope in two manufacturing demo environments
 - Collaborative robotics system
 - Simulated chemical process system
- Security characteristics were mapped to the Cybersecurity Framework

Manufacturing Build Team









Behavioral Anomalies

- Abnormal equipment operations
 - High trouble call frequency
- Sensor disruptions
 - Door sensor failure
- Communication disruptions
 - Robot coordination failure
- Environmental changes
 - High work cell temperature
- Data corruption
 - Invalid process variable values

NISTIR 8219

Securing Manufacturing Industrial Control Systems: Behavioral Anomaly Detection

Project goal:

 demonstrate behavioral anomaly detection techniques that businesses can implement and use to strengthen the cybersecurity of their manufacturing processes.

Three detection methods:

- network-based
- agent-based
- operational historian/sensor-based

Questions?



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301-975-0200

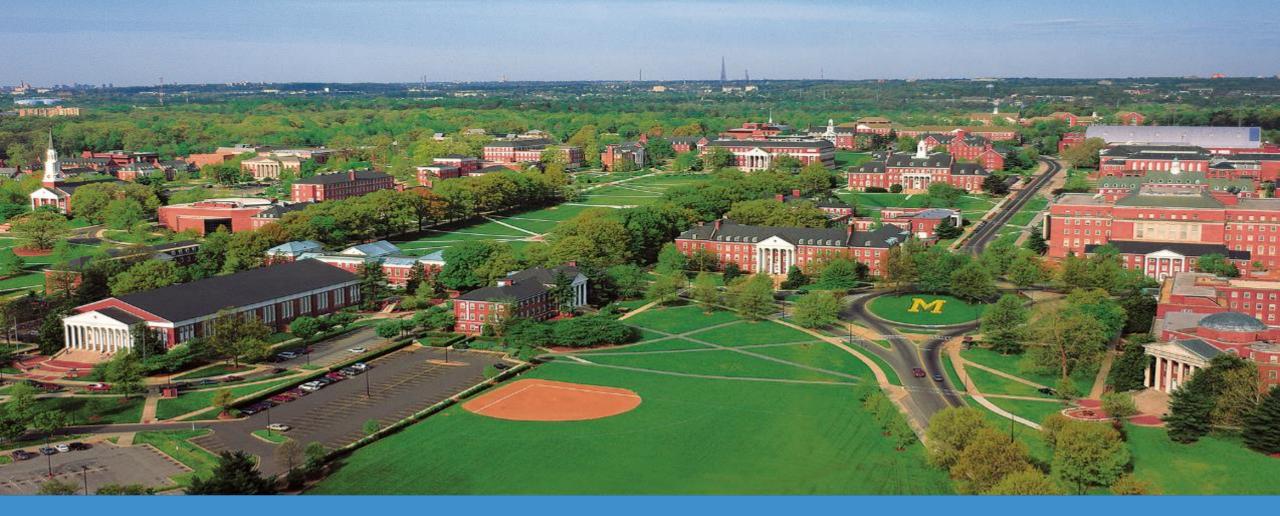


nccoe@nist.gov

University of Maryland

Don Hill





University of Maryland, College Park (UMCP)

Don Hill









Questions?



TDi Technologies

Bill Johnson















ConsoleWorks provides visibility with a level of fidelity not available in other solutions.

Chris Inglis, Former Deputy Director, NSA



NATIONAL CYBERSECURITY EXCELLENCE PARTNERSHIP (NCEP)





WHERE CONSOLEWORKS IS INSTALLED

AFIT | EPRI | NCCOE | ORNL | PNNL | TDI



NCCoE USE CASES PARTICIPATED

- » Energy Sector Asset Management
- » Privileged Account Management for the Financial Sector
- » Energy Sector Identity and Access Management
- » Wireless Infusion Pump
- » Securing Picture Archiving and Communication system



CRITICAL INFRASTRUCTURE INDUSTRIES

57 ENERGY





TELECOM





100K+

KKK MANAGED KK ASSETS

EXPERTISE



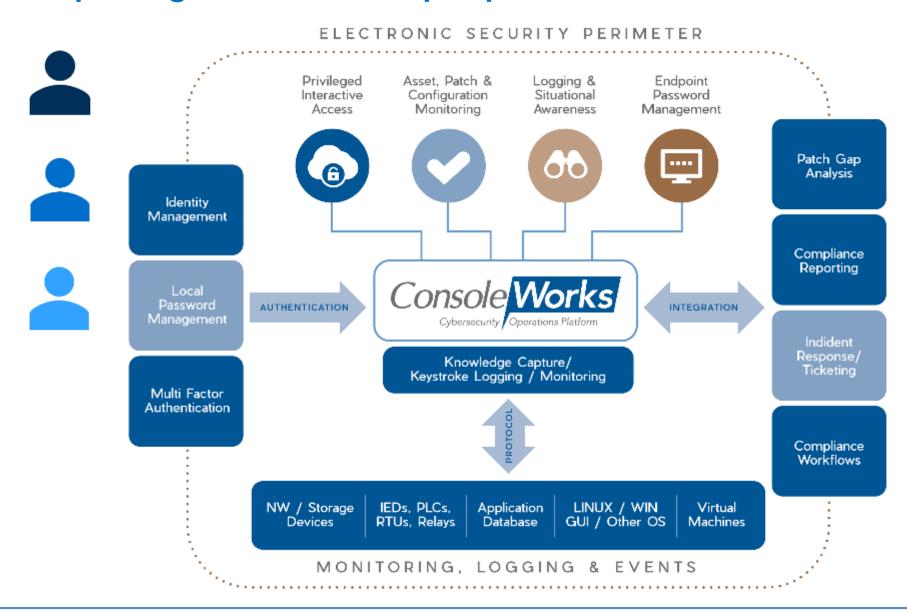




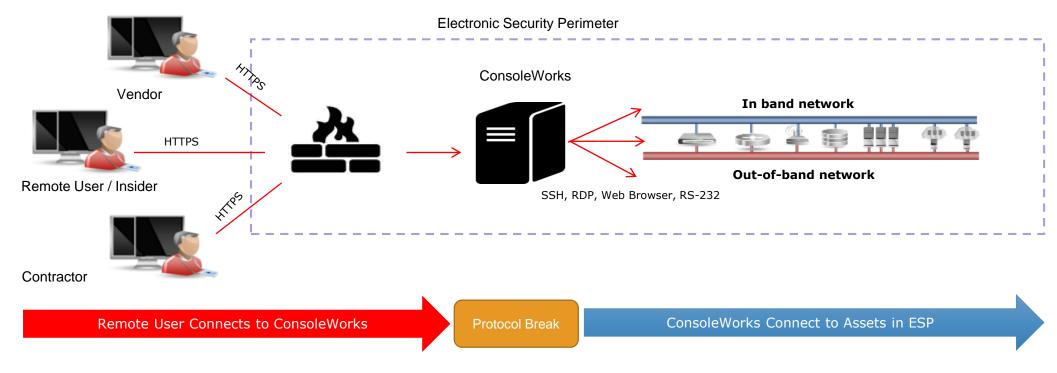




Single platform for IT and OT security, operations, and compliance of diverse, privileged resources – people and critical assets



ConsoleWorks – Our Approach is Key



Vendor / Protocol Agnostic – HTTPS, Serial, Telnet, MODBUS, etc. RBAC – Vendor, Insider, Contractor, etc.

No Agents (software) installed on endpoints – No impact to performance, No warranties violated, No software to patch, etc.



History of Industry Investment

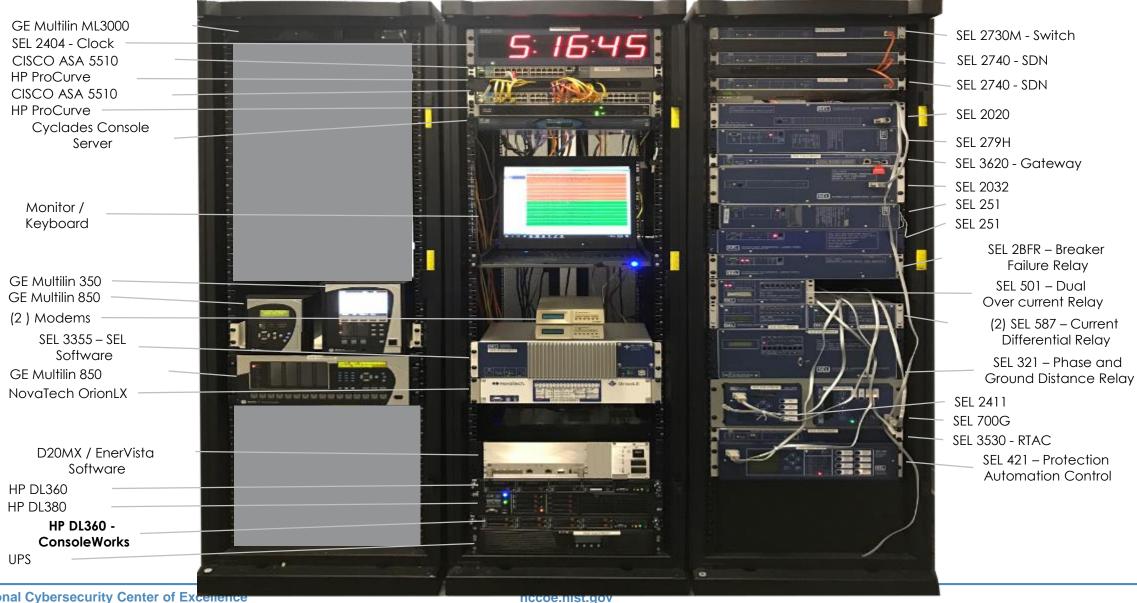








Industrial Control Systems (ICS) Lab



National Cybersecurity Center of Excenence







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Pacific Northwest National Laboratory

IMPROVING CYBERSECURITY IN OT ENVIRONMENTS

DR. MARK RICE

Electricity Infrastructure Energy & Environment Directorate http://eioc.pnnl.gov

Richland, WA

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The National Laboratory System

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A PNNL Core Competency



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 4,400 scientists, engineers and non-technical staff

Mission-driven collaborations with government, academia and industry Cybersecurity for Energy Systems leverages the cyber expertise of PNNL's IT staff with the domain expertise in electrical, buildings, and related industrial control systems of building and power system engineers.



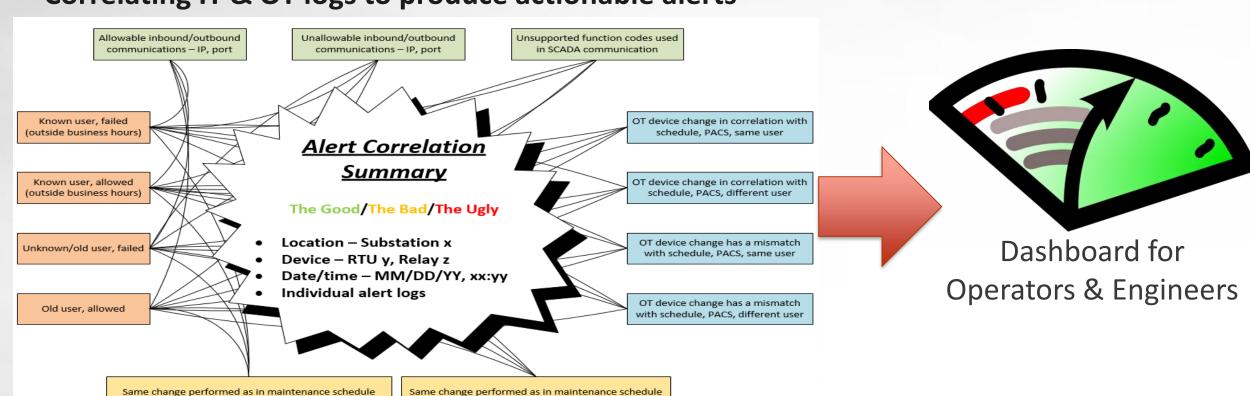
Enabling Situation Assessment/Awareness for Utility Operators and Cybersecurity Professionals



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Purpose: Define information that should be displayed to utility operators to increase their awareness of cybersecurity.

Correlating IT & OT logs to produce actionable alerts



SSASS-E: Safe, Secure Autonomous Scanning Solution for Energy Delivery Systems



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Goal:

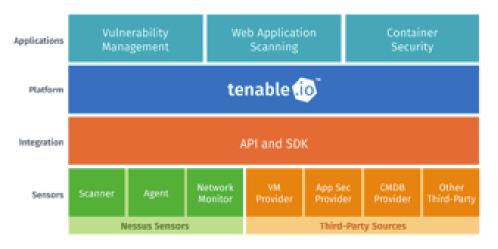
PNNL proposes to develop a Safe and **Secure Autonomous Scanning Solution for Energy Delivery Systems** (SSASS-E). This novel solution will develop, validate, and verify innovative safe scanning methodology, models, architectures and produce a prototype to transform that most widely deployed vulnerability scanner in the IT space to secure Energy Delivery System (EDS) technology.











SSASS-E: Advancing the State of the Art



State of Art

Requirements

SSASS-E

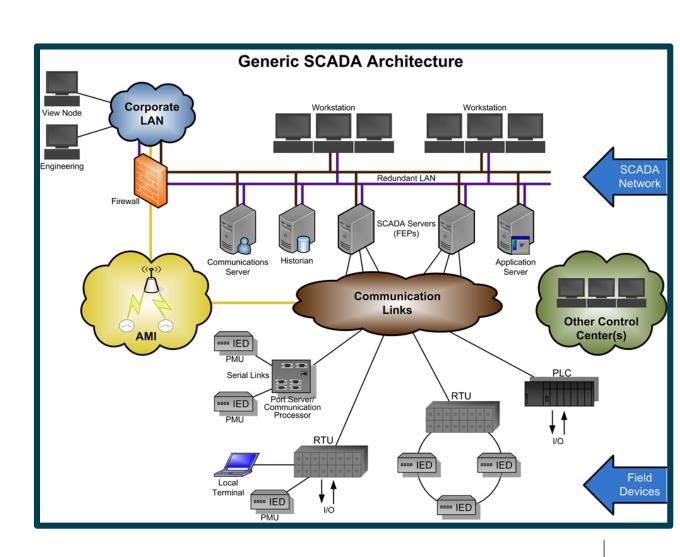
- > Do not provide continuous monitoring
- Can cause disruption and degradation of service
- Do not provide combined vulnerability analysis and scanning across IT/OT
- Solutions for real-time vulnerability analysis & monitoring of EDS
- ➤ Owners/operators need tech to safely and continuously scan EDS (IT and OT) for evolving or emerging threats
- Utilities need a way to discover all critical cyber assets & manage vulnerabilities holistically
- ➤ Provides improved methodology & technology for continuous monitoring of legacy and advanced critical IT/OT assets
- ➤ Provides a continuous monitoring solution that is safe, secure, and effectively eliminates blind spots in OT assets
- ➤ Applies to EDS and Oil & Natural Gas

SSASS-E: Preliminary technical plan



Active scanning: Interrogate and query a device; OS identification; might be limited (active against telemetry systems)

- ► Passive scanning deep packet: Given knowledge of protocol and system, infer information
- Passive scanning header/ broadcast: Listen for broadcast and multicast traffic
- Out of band: Authenticated query of engineering access to device & existing or queried configuration files (active against engineering systems)

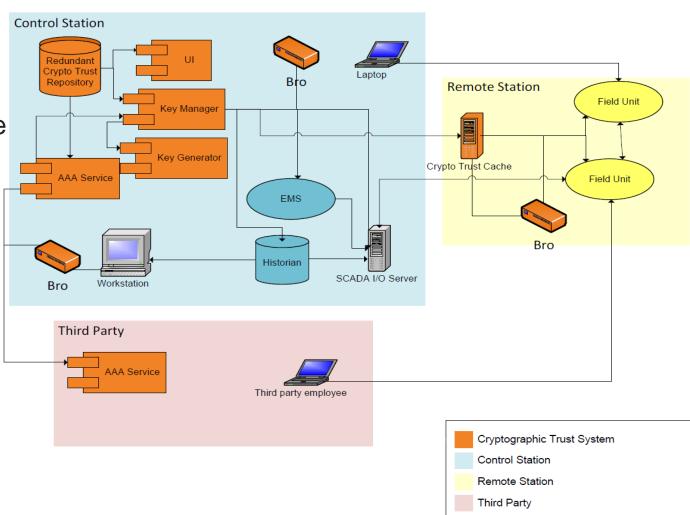




Automated Disruption-Tolerant Key Management

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- Objective: Design a key management system to meet the unique requirements of EDS
 - Disruption-tolerant
 - Centrally-managed
 - Automated key management service for devices
 - Self-monitoring system
 - Integrated enterprise security
 - Increase assurance of 3rd-party connections
- Challenges in current approach
 - PKI
 - Revocation (CRL/OCSP)
 - Cost of management
 - Web of Trust
 - Completely distributed
 - No central control





Validation and Verification

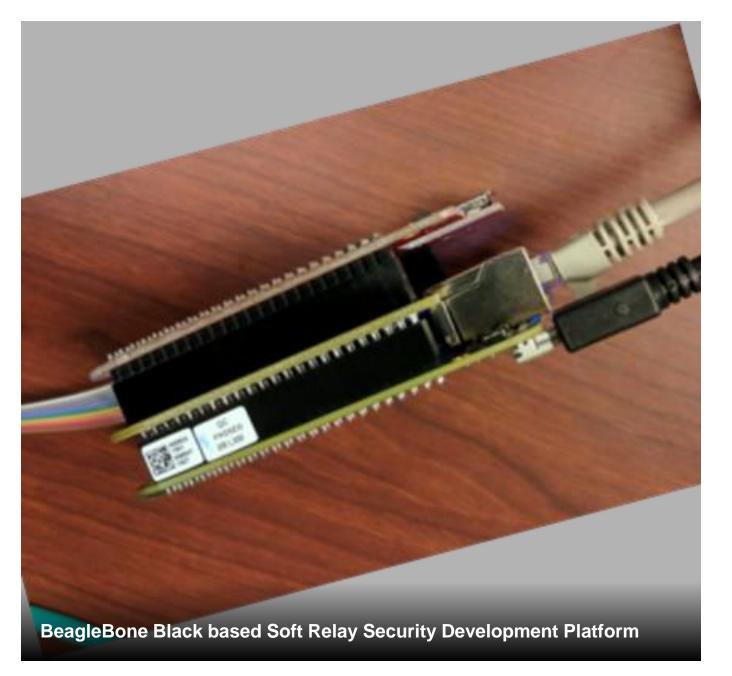
Testing Overview

- Key management often fails in edge case situations
 - Create list of normal and edge case scenarios
 - Instantiate models of scenarios in test environment
 - Empirically study performance
 - Comparative analysis of other key management systems
 - IEC-62351, NISTIR 7628, etc

- Goals
 - Exercise prototype under various conditions
 - Empirically understand performance
 - Provide comparative performance analysis to support utilization decisions
- Three phases of testing
 - Baseline (no security applied with real equipment)
 - ADTKM prototype (test functions of various ADTKM prototype features)
 - IEC 62351 implementation (test behavior/performance of PKI based solution for comparison)
- Categories of testing
 - Functionality testing
 - Performance testing
 - Security testing

Project Outcomes

- Open Source code
 - https://github.com/pnnl/ADTKM (Coming soon)
- Open Source Development Platform
- Technical report of testing results and lessons learned
- Multiple publications in process



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Technology assessment and prototyping

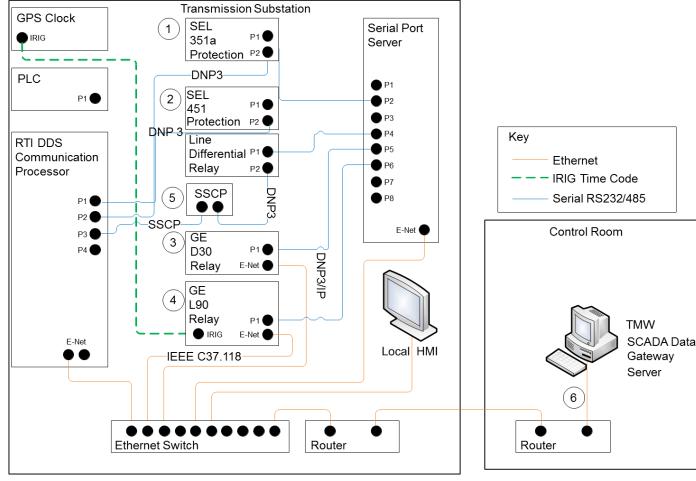
Simulation and modeling, verification,

and validation

- Experimentation
- Demonstration
- Training and education



Use Case RTI



General Questions



- How do you test new procurements today?
- How do you test for security today?
- Do you have HIL/real-time simulators?
- Any reference models that you use?
- What do you want out of a test environment?

Relevant Tests or Questions

- What sort of tests or questions would you pose to such an environment?
 - Upgrades
 - Security testing
 - Interoperability
 - Reliability
 - Interaction with Grid



Engagement Continuum

- Onsite co-experimentation
- Remote access testing
- Batch submission of questions/concerns to explore
- Review/read results



Energy Delivery Systems Cyber Security Research of Delivery System

- 2 Control Centers
- Power Electronics Lab
- Interoperability Room
- Outdoor Test Pad
- Campus Control Center
- A 'Living Laboratory' Building



October 23, 2018





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Thank you

Mark Rice

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