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Securing the Industrial Internet of Things:

Cybersecurity for Distributed Energy Resources

Volume A:
Executive Summary

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1 Executive Summary

2 Protecting Industrial Internet of Things (IIoT) devices at the grid edge is arguably one of the more
3 difficult tasks in cybersecurity. There is a wide variety of devices, many of which are deployed and
4 operate in a highly specific manner. Their connectivity—the conduit through which they can become
5 vulnerable—represents a growing cyber threat to the distribution grid. In this practice guide, the
6 National Cybersecurity Center of Excellence (NCCoE) applies standards, best practices, and commercially
7 available technology to protect the digital communication, data, and control of cyber-physical grid-edge
8 devices. We demonstrate how to monitor and detect unusual behavior of connected IIoT devices and
9 build a comprehensive audit trail of trusted IIoT data flows.

10 CHALLENGE

11 The use of small-scale distributed energy resources (DERs)—grid-edge devices such as wind and solar
12 photovoltaics—is growing rapidly and transforming the traditional power grid. As the use of DERs
13 expands, the distribution grid is becoming a multisource grid of interconnected devices and systems
14 driven by two-way data communication and power flows. These data and power flows often rely on IIoT
15 technologies that are connected to wireless networks, given a level of digital intelligence that allows
16 them to be monitored and tracked and to share data on their status and communicate with other
17 devices.

18 A distribution utility may need to remotely communicate with thousands of DERs—some of which may
19 not even be owned or configured by the utility—to monitor the status of these devices and control the
20 operating points. Many companies are not equipped to offer secure access to DERs and to monitor and
21 trust the rapidly growing amount of data coming from them. Securing DER communications will be
22 critical to maintain the reliability of the distribution grid. Any attack that can deny, disrupt, or tamper
23 with DER communications could prevent a utility from performing necessary control actions and could
24 diminish grid resiliency.

This practice guide can help your organization:






- **develop a risk-based approach for connecting and managing** DERs and other grid-edge devices that is built on National Institute of Standards and Technology (NIST) and industry standards
- **protect data and communications traffic** of grid-edge devices and networks
- **support secure edge-to-cloud data flows**, visualization, and continuous intelligence
- **remotely monitor and control** utility and nonutility DERs
- **capture an immutable record of control actions** across DERs that can be shared with DER management systems, regulators, auditors, financiers, or grid operators
- **advance the cybersecurity workforce skills needed** to support DER and smart grid growth
- **build the business case**, functional requirements, and test plan for a similar solution within your own environment






25 **SOLUTION**

26 The NCCoE collaborated with stakeholders in the electricity sector, the University of Maryland, and
 27 cybersecurity technology providers to build an environment that represents a distribution utility
 28 interconnected with a campus DER microgrid. Within this ecosystem, we are exploring several scenarios
 29 in which information exchanges among DERs and electric distribution grid operations can be protected
 30 from certain cybersecurity compromises. The example solution demonstrates the following capabilities:

- 31 ■ **authentication and access control** to ensure that only known, authorized systems can exchange
 32 information
- 33 ■ **communications and data integrity** to ensure that information is not modified in transit
- 34 ■ **malware detection** to monitor information exchanges and processing to identify potential malware
 35 infections
- 36 ■ **command register** that maintains an independent, immutable record of information exchanges
 37 between distribution and DER operators
- 38 ■ **behavioral monitoring** to detect deviations from operational norms
- 39 ■ **analysis and visualization** processes to monitor data, identify anomalies, and alert operators

40 The example solution documented in the practice guide uses technologies and security capabilities
 41 (shown below) from our project collaborators. The solution is mapped to security standards and
 42 guidelines of the NIST Cybersecurity Framework; NIST Interagency or Internal Report 7628 Rev 1:
 43 *Guidelines for Smart Grid Cybersecurity*; and the Institute of Electrical and Electronics Engineers (IEEE)
 44 1547-2018, *IEEE Standard for Interconnection and Interoperability of Distributed Energy Resources with*
 45 *Associated Electric Power Systems Interfaces*.

Collaborator	Security Capability or Component
	Offers long-term evolution infrastructure and communications on wireless broadband for campus DER microgrid communications
	Provides trusted authentication of DER devices and enforces the network access control policy
	Detects process anomalies or unwanted IIoT device modifications; provides identity and access management capabilities
	Serves in an advisory role in smart grid and critical infrastructure cyber-physical security
	Provides operational technology network monitoring to detect malicious activity

Collaborator	Security Capability or Component
	Affords data integrity and maintains a distributed ledger that gives an immutable audit trail for all data exchanges between the utility and the microgrid
	Offers cloud-based DER device log management and metrics that leverage big data analytics to produce real-time insights and actionable intelligence
	Manages privileged user permissions and access
	Delivers live data feed from on-campus solar arrays
	Allows multiparty, fine-grained policy creation, authentication, and secure access control and data sharing for human, machine, and application interactions across utility and DER operations

46 While the NCCoE used a suite of commercial products to address this challenge, this guide does not
 47 endorse these particular products, nor does it guarantee compliance with any regulatory initiatives. Your
 48 organization’s information security experts should identify the products that will best integrate with
 49 your existing tools and IT or operational technology (OT) system infrastructure. Your organization can
 50 adopt this solution or one that adheres to these guidelines in whole, or you can use this guide as a
 51 starting point for tailoring and implementing parts of a solution.

52 HOW TO USE THIS GUIDE

53 Depending on your role in your organization, you might use this guide in different ways:

54 **Business decision makers, including chief information security and technology officers,** can use this
 55 part of the guide, NIST Special Publication (SP) 1800-32A: *Executive Summary*, to understand the drivers
 56 for the guide, the cybersecurity challenge we address, our approach to solving this challenge, and how
 57 the solution could benefit your organization.

58 **Technology, security, and privacy program managers** who are concerned with how to identify,
 59 understand, assess, and mitigate risk can use NIST SP 1800-32B: *Approach, Architecture, and Security*
 60 *Characteristics*, which describes what we built and why, including the risk analysis performed and the
 61 security control mappings.

62 **Information technology (IT) or operational technology (OT) professionals** who want to implement an
 63 approach like this can use NIST SP 1800-32C: *How-To Guides*, which provide specific product installation,
 64 configuration, and integration instructions for building the example implementation, allowing you to
 65 replicate all or parts of this project.

66 SHARE YOUR FEEDBACK

67 You can view or download the guide at <https://www.nccoe.nist.gov/iiot>. Help the NCCoE make this
 68 guide better by sharing your thoughts with us as you read the guide. If you adopt this solution for your

69 own organization, please share your experience and advice with us. We recognize that technical
70 solutions alone will not fully enable the benefits of our solution, so we encourage organizations to share
71 lessons learned and best practices for transforming the processes associated with implementing this
72 guide.

73 To provide comments or to learn more by arranging a demonstration of this example implementation,
74 contact the NCCoE at energy_nccoe@nist.gov.

75

76 COLLABORATORS

77 Collaborators participating in this project submitted their capabilities in response to an open call in the
78 Federal Register for all sources of relevant security capabilities from academia and industry (vendors
79 and integrators). Those respondents with relevant capabilities or product components signed a
80 Cooperative Research and Development Agreement (CRADA) to collaborate with NIST in a consortium to
81 build this example solution.

82 Certain commercial entities, equipment, products, or materials may be identified by name or company
83 logo or other insignia in order to acknowledge their participation in this collaboration or to describe an
84 experimental procedure or concept adequately. Such identification is not intended to imply special
85 status or relationship with NIST or recommendation or endorsement by NIST or NCCoE; neither is it
86 intended to imply that the entities, equipment, products, or materials are necessarily the best available
87 for the purpose.